

Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1.	Name of Facility Parker-Brooks Residence 14.4km	0
2.	Facility Address 8707 Brand Cart Clinton, MD, 20135	
	Is the facility located within the PJM control area? If No, does the Facility have import capabilities ¹ ? Yes	□ No
3.	Name of Owner Gladys Parker - Brooks	Y
	Mailing Address 8707 Brond Court Clinton, MD 20735	
	Phone 301-868-4242 Fax	8
	Email <u>furburnie@yahaocom</u>	
4.	Name of Operator Gladys Parker-Brooks	
	Mailing Address 8 707 Brand Court Clinton, MD 20135	
	Phone 301-868-4242 Fax	
	Email-furburnie @ yahoo.com	

¹ Documentation will be required to substantiate import capabilities into PJM

5.	Name of Contact Person Gladys Parker- Brooks
	Mailing Address 8707 Brood Court
	Clipto MD 20735
	ania. Ha acis
	Phone_301-868-4242 Fax
	Email - Pur burnie Quahoo com
6.	Name of REC/SREC Owner Gladys Parker-Brooks
	Mailing Address
	8707 Brand Court
	Cinton, MD, 20135
	Phone 301-808-4242 Fax
	Email furburnie Quaha com
7.	List all PJM-EIS GATS State Certification Numbers assigned to this facility:
	MIA O FACO COMMINION
8.	Operational Characteristics:
	Fuel Types Used (check all that apply):
	☐ Gas combustion from the anaerobic digestion of organic material
	☐ Geothermal
	☐ Ocean, wave or tidal actions, currents, or thermal differences
	☐ Qualified Biomass ⁱ
	☐ Qualified Fuel Cells ⁱⁱ
	☐ Qualified Hydroelectric III
	☐ Qualified Methane Gas captured from a landfill gas recovery system ^{iv}

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☐ Wind						
If co-firing, provide the formula on file with PJM Environr	mental Information					
Services, Inc. (PJM-EIS) NA.						
Rated Capacity (in megawatts - DC)	n Armid ynggring					
If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.						
Facility Final Approved Interconnection Date 123	3/2019.					
If co-firing with fossil fuels, co-fire start date	If co-firing with fossil fuels, co-fire start date					
If co-firing with fossil fuels, attach the allocation formula	on file with PJM.					
9. Is the Applicant's facility customer-sited generation ? Yes □ No						
Is the Applicant's facility a community owned generating Yes No	facility ^{vi} ?					
Can the output from the customer-sited generation be approximation by the customer-sited generation be approximately approximate	opropriately metered?					
installing company employ, in total, assinimum of 75% workers relawant residents?						

* *	ion is solar or wind sited in Delaware, is a minimum of ewable energy equipment, inclusive of mounting ed in Delaware?
☐ Yes* No	
Company Name of Installer	Signature of Company Representative
Address	Print Name of Company Representative
Address	of Fatility Final Aggreea Interconnection Date
facility identified o If the supplier's invo- the company's mate- used/installed, mustor o If using a master inv	vice showing Delaware manufactured equipment with this poice shows only a coded Purchase Order (PO) number, a copy of the ching PO that includes the address where the materials were
11. If the Applicant's installa-	tion is solar or wind sited in Delaware:
	sically constructed or installed with a workforce that '5% Delaware residents?
b. Does the installing of who are Delaware re	ompany employ, in total, a minimum of 75% workers esidents?
Yes* □ No	
CNC Solar UC Company Name of Installer	Signature of Company Representative
323 B Renoboth M Address Pohoboth Boh. DE Address	Print Name of Company Representative

^{*}If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

, Sovan Thompson (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
- 3. I/my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
- 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
- 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature:	9	- Dr	enips	390	الدر پرسستان از میتافیقیت	hi hagaint da Day parties	f knoto mi ligatino p	to retain sit times of
Date:	31	411	9	T pullunas ii	sunfront s	Carrier to An		as Emiliado (nos memos

Required Documentation:



If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement**

 One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

- 1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
- 2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
- Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards in place on the day the facilities are first put into operation, whichever is higher.

[&]quot;Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

[&]quot;Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

[&]quot;" "Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

[&]quot;" "Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

[&]quot;Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

[&]quot;" "Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

Documentation Required for Delaware Labor/Workforce Bonus

- 11. If the Applicant's installation is solar or wind sited in Delaware:
 - b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

CNC Solar UC.

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date: 8 28 18 Project Complete Date: 1 23 19

Employee Full Name	Home Address City, State Only	Social Security Number (Last 2 digits
	(As per Tax Withholding)	Only)
	(As per rax withholding)	Only
	38231 Ama B.St.	
Tom Colucci	Kenabath Ben. Dt.	
	Renabolin Ben. DE. 37534 Spinnaker Cit.	
Cary Carnon	Rehoboth Boh. DE.	
e Roy Carion	522 Mulberry 54	
Saran Thompson	milton DE	
Mai Hompon	38237 Ama B.St.	
	30231 AN CO.	
John Colucci	Ronobalh Boh. DE 2225 Bedford St	
	2933 BECHOIGS1	
Ryan Faucett	Georgeton, DE.	
	9	

Total Delaware Resident Employees: 5	Total Number of Employees:_	5
% of Delaware Residents (Delaware Residents Divided by To	tal Employees):	and the latest